

ORDINANCE NO. O-2017-44

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF TYLER, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC”) AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY’S 2017 RATE REVIEW MECHANISM FILINGS; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING RECONCILIATION AND RATE ADJUSTMENTS IF FEDERAL INCOME TAX RATES CHANGE; TERMINATING THE RRM PROCESS FOR 2018 PENDING RENEgotIATION OF RRM TERMS AND CONDITIONS; REQUIRING THE COMPANY TO REIMBURSE ACSC’S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC’S LEGAL COUNSEL.

WHEREAS, the City of Tyler, Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates and charges of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee (“ACSC”), a coalition of similarly-situated cities served by Atmos Mid-Tex (“ACSC Cities”) that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a new Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, on March 1, 2017, Atmos Mid-Tex filed its 2017 RRM rate request with ACSC Cities; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2017 RRM filing through its Executive Committee, assisted by ACSC’s attorneys and consultants, to resolve issues identified in the Company’s RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC’s counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$48 million on a system-wide basis; and

**WHEREAS**, the attached tariffs implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest;

**WHEREAS**, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications;

**WHEREAS**, the Company and ACSC have agreed that rates should be adjusted if any change in federal income tax rates is implemented during the period that rates approved herein remain in place; and

**WHEREAS**, because ACSC believes that certain provisions of the current terms and conditions of the RRM tariff are inconsistent with market conditions, the City expects renegotiation of the current RRM tariff in the Summer of 2017.

**NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF TYLER, TEXAS:**

**PART 1:** That the findings set forth in this Ordinance are hereby in all things approved.

**PART 2:** That the City Council finds that the settled amount of an increase in revenues of \$48 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2017 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

**PART 3:** That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment A, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$48 million in revenue over the amount allowed under currently approved rates, as shown in the Proof of Revenues attached hereto and incorporated herein as Attachment B; such tariffs are hereby adopted.

**PART 4:** That the ratemaking treatment for pensions and other post-employment benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment C, attached hereto and incorporated herein.

**PART 5:** Consistent with Texas Utilities Code Section 104.055(c), Atmos Energy's recovery of federal income tax expense through the Rider RRM has been computed using the statutory income tax rate. In the event that a change in the statutory income tax rate is implemented during the Rider RRM Rate Effective Date, Atmos Energy shall reconcile the difference between the amount of federal income tax expense included in the Rider RRM calculation for the Rate Effective Date with the amount of federal income tax expense authorized under the new statutory income tax rate. The reconciliation period shall be from the date on which any new statutory income tax rate is implemented through the Rate Effective Date. An interest component calculated at the customer deposit interest rate then in effect as approved by the Railroad Commission of Texas shall be applied to the federal income tax expense reconciliation. Further, any required reconciliation of federal income tax expense shall be included as part of Atmos Mid-Tex's next annual RRM filing and shall be returned to or recovered from customers as a one-time credit or surcharge to the customer's bill.

**PART 6:** The City requires renegotiation of RRM tariff terms and conditions during the Summer of 2017. If an agreed renegotiated RRM tariff cannot be achieved, the City will terminate the RRM process and consider initiation of a traditional rate case to reduce the Company's authorized return on equity.

**PART 7:** That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2017 RRM filing.

**PART 8:** That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

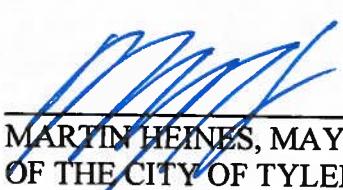
**PART 9:** That the meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

**PART 10:** That if any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Ordinance, and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

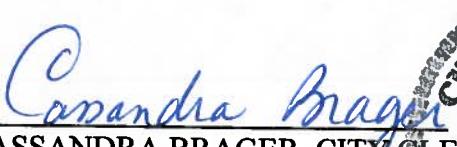
**PART 11:** That consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after June 1, 2017.

**PART 12:** That a copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LJB Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

**PASSED AND APPROVED** on this 24<sup>th</sup> day of May, 2017

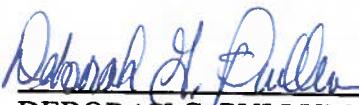
  
MARTIN HEINES, MAYOR  
OF THE CITY OF TYLER, TEXAS

A T E S T:

  
CASSANDRA BRAGER, CITY CLERK



APPROVED:

  
DEBORAH G. PULLUM,  
CITY ATTORNEY

ORDINANCE NO. O-2017-44  
ATTACHMENT "A"

MID-TEX DIVISION  
ATMOS ENERGY CORPORATION

Attachment A  
RRC Tariff No:

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2017	PAGE:

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 19.60 per month
Rider CEE Surcharge	\$ 0.02 per month <sup>1</sup>
Total Customer Charge	\$ 19.62 per month
Commodity Charge – All Ccf	\$0.14427 per Ccf

**Gas Cost Recovery:** Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

**Weather Normalization Adjustment:** Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

**Franchise Fee Adjustment:** Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

**Tax Adjustment:** Plus an amount for tax calculated in accordance with Rider TAX.

**Surcharges:** Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

MID-TEX DIVISION  
ATMOS ENERGY CORPORATION

Attachment A  
RRC Tariff No:

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2017	PAGE:

**Application**

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 44.70 per month
Rider CEE Surcharge	\$ 0.08 per month <sup>1</sup>
Total Customer Charge	\$ 44.78 per month
Commodity Charge – All Ccf	\$ 0.09279 per Ccf

**Gas Cost Recovery:** Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

**Weather Normalization Adjustment:** Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

**Franchise Fee Adjustment:** Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

**Tax Adjustment:** Plus an amount for tax calculated in accordance with Rider TAX.

**Surcharges:** Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**Attachment A  
RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Application**

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
<b>Customer Charge per Meter</b>	<b>\$ 799.75 per month</b>
<b>First 0 MMBtu to 1,500 MMBtu</b>	<b>\$ 0.3374 per MMBtu</b>
<b>Next 3,500 MMBtu</b>	<b>\$ 0.2470 per MMBtu</b>
<b>All MMBtu over 5,000 MMBtu</b>	<b>\$ 0.0530 per MMBtu</b>

**Gas Cost Recovery:** Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

**Franchise Fee Adjustment:** Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

**Tax Adjustment:** Plus an amount for tax calculated in accordance with Rider TAX.

**Surcharge:** Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MID-TEX DIVISION  
ATMOS ENERGY CORPORATION

Attachment A  
RRC Tariff No:

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

**Attachment A  
RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>T - TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
<b>Customer Charge per Meter</b>	<b>\$ 799.75 per month</b>
<b>First 0 MMBtu to 1,500 MMBtu</b>	<b>\$ 0.3374 per MMBtu</b>
<b>Next 3,500 MMBtu</b>	<b>\$ 0.2470 per MMBtu</b>
<b>All MMBtu over 5,000 MMBtu</b>	<b>\$ 0.0530 per MMBtu</b>

**Upstream Transportation Cost Recovery:** Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

**Retention Adjustment:** Plus a quantity of gas as calculated in accordance with Rider RA.

**Franchise Fee Adjustment:** Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

**Tax Adjustment:** Plus an amount for tax calculated in accordance with Rider TAX.

**Surcharge:** Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

<b>RATE SCHEDULE:</b>	T – TRANSPORTATION	
<b>APPLICABLE TO:</b>	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
<b>EFFECTIVE DATE:</b>	Bills Rendered on or after 06/01/2017	PAGE:

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION**  
**ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2017</b>	<b>PAGE:</b>

**Provisions for Adjustment**

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment". The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

**Computation of Weather Normalization Adjustment**

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = \frac{R_i \cdot (HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{\text{th}}$  rate schedule or classification expressed in cents per Ccf

$R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{\text{th}}$  schedule or classification.

$HSF_i$  = heat sensitive factor for the  $i^{\text{th}}$  schedule or classification divided by the average bill count in that class

$NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i^{\text{th}}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j^{\text{th}}$  customer in  $i^{\text{th}}$  rate schedule is computed as:

$$WNA_i = WNAF_i \times q_i$$

Where  $q_i$  is the relevant sales quantity for the  $j^{\text{th}}$  customer in  $i^{\text{th}}$  rate schedule.

**MID-TEX DIVISION**  
**ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2017</b>	<b>PAGE:</b>

**Base Use/Heat Use Factors**

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.79	0.1347	93.16	0.6060
Austin	10.37	0.1483	190.68	0.9069
Dallas	13.36	0.2089	180.35	1.0191
Waco	9.64	0.1348	124.37	0.5791
Wichita Falls	11.20	0.1412	107.96	0.5571

**Weather Normalization Adjustment (WNA) Report**

On or before June 1 of each year, the Company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the Company calculated its WNA factor during the preceding winter season. Additionally, on or before June 1 of each year, the Company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

**ORDINANCE NO. O-2017-44  
ATTACHMENT "B"**

二十一

**ATMOS ENERGY CORP., MID-TEX DIVISION**

**PROPOSED TARIFF STRUCTURE BEFORE RATE CASE EXPENSE RECOVERY  
TEST YEAR ENDING DECEMBER 31, 2018**

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		Current	Prospective	Revenue
23	Residential Base Charge	\$ 19.06	\$ 0.77	\$ 13,553,457
24	Residential Consumption Charge	\$ 0.1170	\$ 0.0502	20,764,110
25	Commercial Base Charge	\$ 41.73	\$ 2.56	4,365,624
26	Commercial Consumption Charge	\$ 0.0646	\$ 0.0279	4,365,624
27	GST Base Charge	\$ 5	\$ 2.70	32,855
28	Igst Consumption Charge Tier 1 MASTU	\$ 0.0305	\$ 0.0274	279,522
29	Igst Consumption Charge Tier 2 MASTU	\$ 0.2267	\$ 0.2335	22,595.58
30	Igst Consumption Charge Tier 3 MASTU	\$ 0.0495	\$ 0.04	87,959.99
				\$ 44,553,457

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				Proposed Change in Revenue	Proposed Rate	Proposed Revenue
Residential Base Charge	\$	3.52	\$	9,385.63	\$	19.60
Residential Consumption Charge	\$	0.03045	\$	25,534.44	\$	0.4427
Commercial Base Charge	\$	3.08	\$	4,459.56	\$	44.70
Commercial Consumption Charge	\$	0.03055	\$	4,230.35	\$	6.65279
1st Base Charge	\$	52.75	\$	593.364	\$	755.75
1st Consumption Charge - 1st MATU	\$	0.02116	\$	279.75	\$	0.3374
1st Consumption Charge - 1st MATU	\$	0.02113	\$	225.78	\$	0.2470
1st Consumption Charge - 1st MATU	\$	0.02144	\$	98.482	\$	0.06510
	\$	44,797.05	\$			505,739.17

## Attachment B

**ORDINANCE NO. O-2016-\_\_\_\_\_**  
**ATTACHMENT "C"**

**ATIOS ENERGY CORP., MID-TEX DIVISION**  
**PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL**  
**TEST YEAR ENDING DECEMBER 31, 2016**

Attachment C

Line No.	Description	Shared Services			Mid-Tex Direct			Adjustment Total (g)
		Pension Account Plan ("PAP")	Post-Retirement Medical Plan ("FAS 106")	Pension Account Plan ("PAP")	Supplemental Post-Retirement Executive Benefit Plan ("SERP")	Medical Plan ("FAS 106")		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	Fiscal Year 2017 Wills Towers Watson Report as adjusted (ln. (3)	\$ 5,024,362	\$ 2,884,121	\$ 5,234,627	\$ 104,941	\$ 4,375,142		
2	Allocation to Mid-Tex	45.03%	45.03%	71.23%	100.00%	71.23%		
3	Fiscal Year 2017 Actuarially Determined O&M Benefits (ln. 1 x Ln. 2)	\$ 2,253,477	\$ 1,289,592	\$ 5,385,537	\$ 104,941	\$ 3,116,430		
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%		
5	O&M and Capital Allocation Factor Fiscal Year 17 Wills Towers Watson Benefit Costs To Approve (excluding Removed Cost Centers) (ln. 3 x Ln. 4)	\$ 2,253,477	\$ 1,289,592	\$ 5,385,537	\$ 104,941	\$ 3,116,420	\$ 12,719,963	
6								
7								
8	Summary of Costs to Approve:							
9								
10	Total Pension Account Plan ("PAP")	\$ 2,253,477	\$ 1,289,592	\$ 5,385,537	\$ 104,941	\$ 3,116,420	\$ 8,110,015	
11	Total Post-Retirement Medical Plan ("FAS 106")						4,400,012	
12	Total Supplemental Executive Retirement Plan ("SERP")						124,941	
13	Total (ln. 10 + ln. 11 + ln. 12)	\$ 2,253,477	\$ 1,289,592	\$ 5,385,537	\$ 104,941	\$ 3,116,420	\$ 12,719,963	
14								
15								
16	O&M Expense Factor	74.05%	74.05%	37.75%	20.01%	37.75%		
17								
18	Expense Portion (ln. 13 x ln. 16)	\$ 1,663,700	\$ 654,843	\$ 2,114,432	\$ 38,988	\$ 1,176,551	\$ 6,053,614	
19								
20	Capital Factor	25.95%	25.95%	82.25%	80.01%	82.25%		
21								
22	Capital Portion (ln. 13 x ln. 20)	\$ 594,777	\$ 334,849	\$ 3,051,105	\$ 155,053	\$ 1,030,570	\$ 6,566,354	
23								
24	Total (ln. 18 + ln. 22)	\$ 2,253,477	\$ 1,289,592	\$ 5,385,537	\$ 104,941	\$ 3,116,420	\$ 12,719,963	